

PUN Index GME

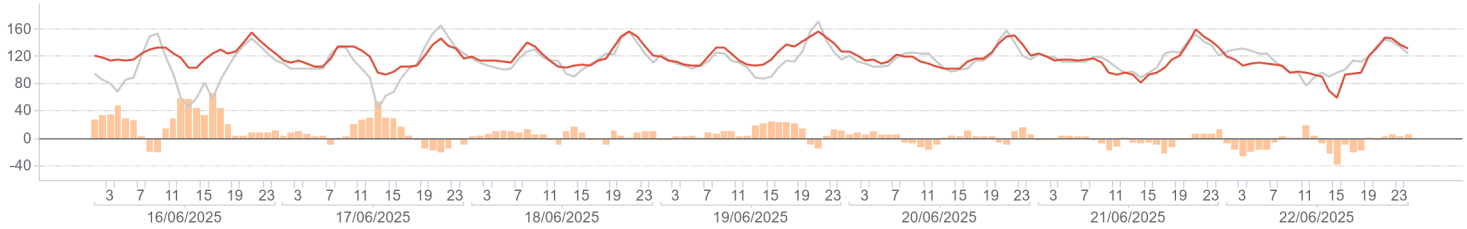
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	118,86	5,31	4,7%
Peak	119,11	12,01	11,2%
Off-peak	118,73	1,59	1,4%
Hourly maximum	159,12		
Hourly minimum	60,00		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National 9.259.728 Foreign 1.263.563 Total 10.523.291	55.117 7.521 62.639	2,6% 14,5% 3,9%
Sales	National 4.570.852 Foreign 1.251.198 Total 5.822.050	27.207 7.448 34.655	-0,8% 13,7% 2,0%
Purchases	National 5.730.898 Foreign 91.151 Total 5.822.050	34.112 543 34.655	1,9% 10,5% 2,0%

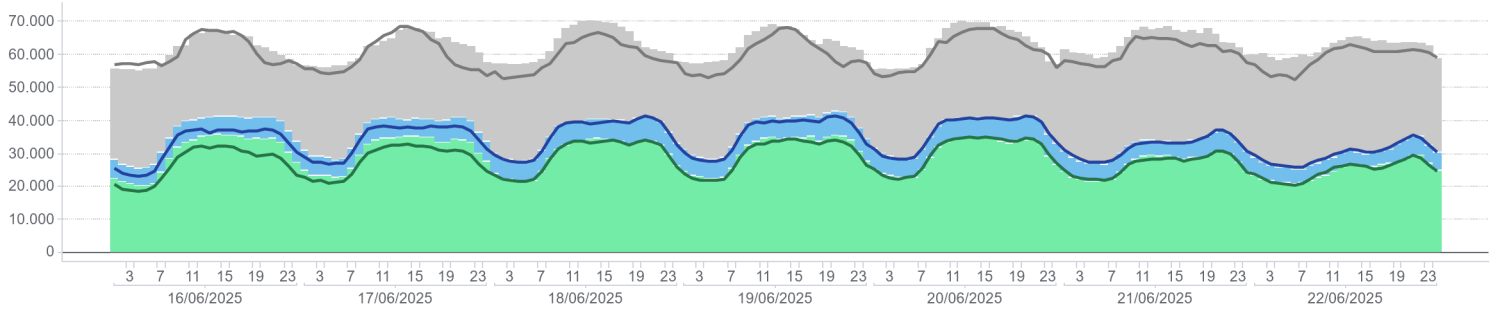
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.827.711	2,6%	82,9%
Market participants	2.890.771	0,7%	49,7%
GSE	711.753	-5,4%	12,2%
Foreign zones	1.225.186	13,3%	21,0%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	994.339	-0,8%	17,1%
Foreign zones	26.011	38,0%	0,4%
National zones	968.328	-1,5%	16,6%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.822.050	2,0%	100,0%
VOLUMES UNSOLD	4.701.241	6,3%	
TOTAL SUPPLY	10.523.291	3,9%	

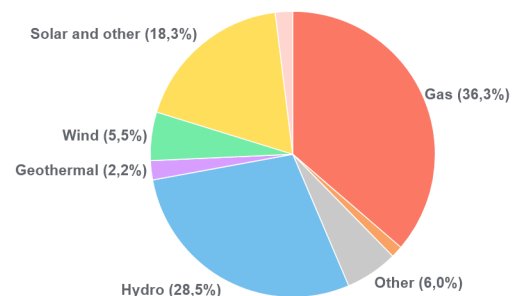
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.827.711	2,6%	82,9%
Acquirente Unico	102.709	4,6%	1,8%
Other market participants	3.945.229	2,9%	67,8%
Pumped-storage plants	25.385	12,7%	0,4%
Foreign zones	91.151	10,5%	1,6%
Balance of PCE schedules	663.236	-0,5%	11,4%
PCE (including MTE)	994.339	-0,8%	17,1%
Foreign zones	0		0,0%
Acquirente Unico - National zones	5.880	-19,7%	0,1%
Other participants - National zones	1.651.695	-0,6%	28,4%
Balance of PCE schedules	-663.236	-0,5%	-11,4%
VOLUMES PURCHASED	5.822.050	2,0%	100,0%
VOLUMES UNPURCHASED	487.807	33,6%	
TOTAL DEMAND	6.309.857	3,9%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.992.080	11.858	491	4,3%
Gas	1.658.728	9.873	465	4,9%
Coal	61.382	365	-9	-2,5%
Other	271.970	1.619	36	2,3%
Renewable	2.488.673	14.814	-632	-4,1%
Hydro	1.304.318	7.764	-437	-5,3%
Geothermal	99.012	589	3	0,5%
Wind	250.738	1.492	99	7,1%
Solar and other	834.605	4.968	-297	-5,6%
Pumped storage	90.099	536	-71	-11,7%
Total	4.570.852	27.207	-212	-0,8%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		115,85	3,4%	115,94	1,7%	124,20	7,3%	124,20	7,3%	124,20	7,1%	124,34	6,0%	124,20	8,9%
	Peak	118,51	11,0%	118,51	10,4%	120,21	11,5%	120,21	11,5%	120,21	11,0%	120,21	10,6%	120,21	16,7%
	Off-peak	114,37	-0,5%	114,51	-2,7%	126,42	5,2%	126,42	5,2%	126,42	5,2%	126,64	3,7%	126,42	5,2%
Hourly maximum		146,11		146,11		189,07		189,07		189,07		189,07		189,07	
Hourly minimum		60,00		60,00		60,00		60,00		60,00		60,00		60,00	

Zonal volumes

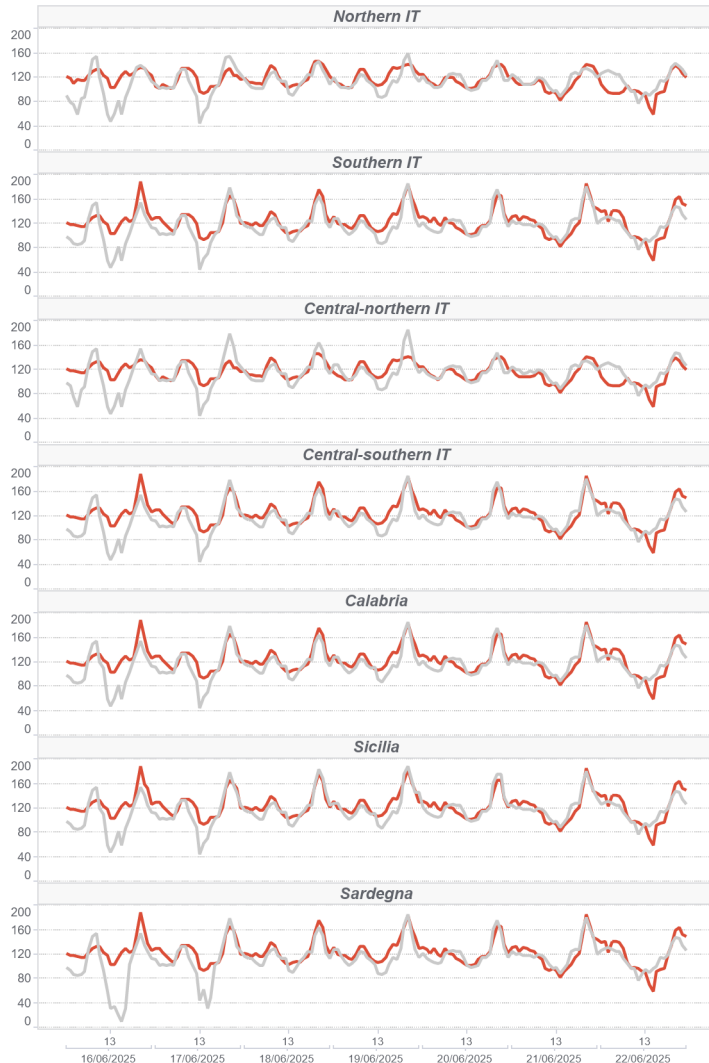
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	5.009.477	14.140	369.429	17.139	1.522.354	51.711	936.324	81.407	589.644	-9.339	511.991	61.883	320.510	16.465
Sales	Total	2.490.305	-139.851	272.203	18.306	635.587	47.742	516.789	27.706	215.444	-19.824	194.490	26.565	246.035	3.712
Purchase	Total	3.229.431	24.125	487.161	16.924	1.050.323	44.146	361.118	5.716	109.538	4.778	326.690	3.282	166.639	7.419
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	29.818	0,3%	2.199	4,9%	9.062	3,5%	5.573	9,5%	3.510	-1,6%	3.048	13,7%	1.908	5,4%
Sales	Average	14.823	-5,3%	1.620	7,2%	3.783	8,1%	3.076	5,7%	1.282	-8,4%	1.158	15,8%	1.464	1,5%
Purchase	Average	19.223	0,8%	2.900	3,6%	6.252	4,4%	2.150	1,6%	652	4,6%	1.945	1,0%	992	4,7%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		5.661	-5,1%	480	40,0%	1.958	16,6%	1.437	23,7%	906	-9,2%	479	80,0%	935	-1,6%
	Gas	4.843	-5,5%	401	55,7%	1.751	20,0%	1.232	27,1%	813	-6,0%	322	50,4%	511	-1,5%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	365	-2,5%
	Other	819	-3,1%	78	-7,5%	207	-5,5%	206	6,7%	93	-29,7%	157	201,8%	59	2,4%
Renewable		8.668	-4,9%	1.141	-2,4%	1.787	-0,3%	1.639	-6,3%	376	-6,6%	673	-7,4%	529	7,7%
	Hydro	5.990	-5,4%	202	-8,9%	615	-4,4%	526	-4,9%	141	-3,4%	174	-11,5%	116	6,9%
	Geothermal	-	-	589	0,5%	-	-	-	-	-	-	-	-	-	-
	Wind	19	81,0%	22	119,4%	296	49,6%	660	-6,5%	140	-6,7%	230	0,3%	127	39,6%
Solar and other		2.660	-4,0%	328	-6,6%	877	-7,9%	453	-7,6%	95	-10,9%	269	-10,4%	286	-2,0%
Pumped storage		494	-14,0%	-	-	38	39,3%	-	-	-	-	5	-23,2%	0	-
Total		14.823	-5,3%	1.620	7,2%	3.783	8,1%	3.076	5,7%	1.282	-8,4%	1.158	15,8%	1.464	1,5%

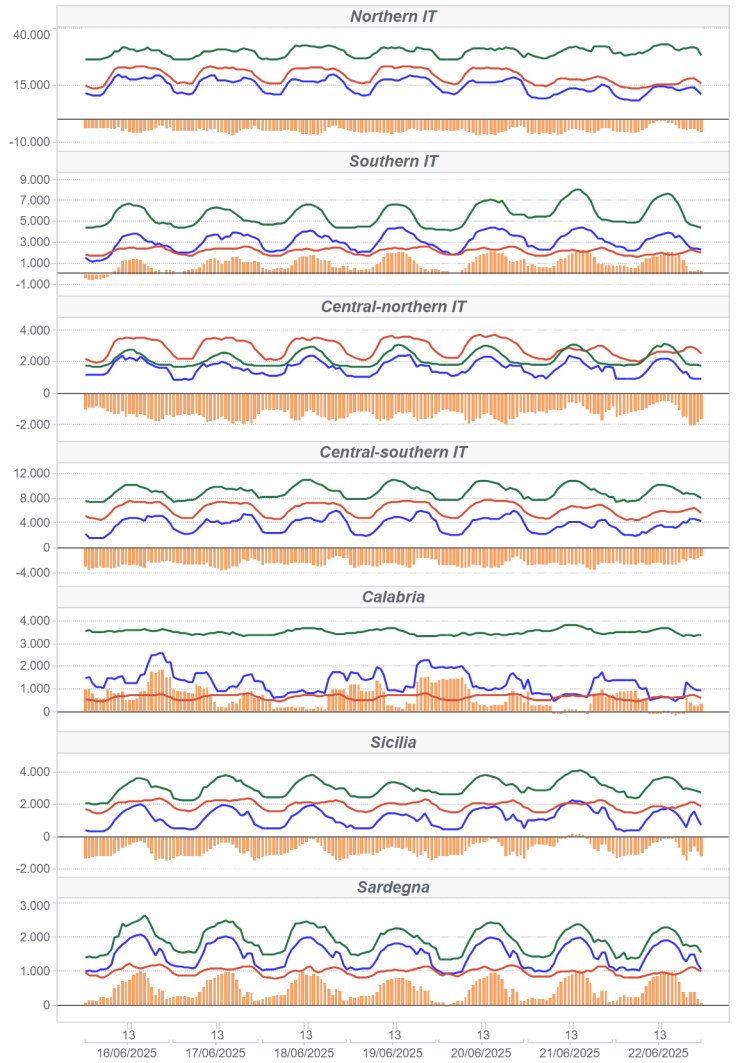
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

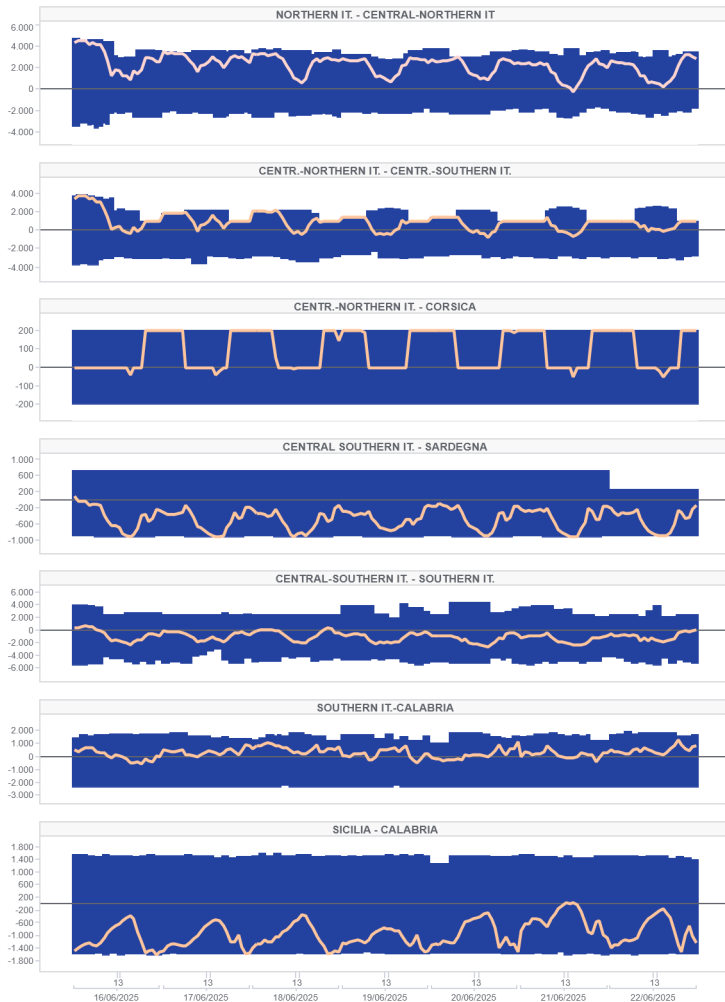
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
France - Northern It.	FRAN-NORD	0.0%	0.0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
Switzerland - Northern It.	SVIZ-NORD	100.0%	100.0%	2.559	3.418	2.152	3.003	84.1%	87.9%
	NORD-SVIZ			2.842	2.757	0	0	0.0%	0.0%
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Montenegro - Central Southern It.	CSUD-MONT	16.1%	19.6%	343	718	29	174	1.4%	4.8%
	MONT-CSUD		45.2%	0	291	0	244		37.9%
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SLOV			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	72.6%	80.4%	2.687	1.852	1.862	1.220	16.7%	46.4%
	CSUD-CNOR	27.4%	19.6%	3.013	2.926	621	234	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	92.3%	99.4%	3.714	3.513	2.720	2.319	23.8%	1.8%
	CNOR-NORD	7.7%	0.6%	2.650	2.284	349	213	0.0%	0.0%
Central-Northern It. - Corsica	CNOR-CORS	16.7%	46.4%	200	200	168	197	11.3%	43.5%
	CORS-CNOR	13.7%	5.4%	200	200	114	30	4.2%	0.0%
Centro Sud - Sardegna	CSUD-SARD	6.5%	0.6%	720	656	65	97	0.0%	0.0%
	SARD-CSUD	93.5%	99.4%	887	887	459	464	13.7%	5.4%
Centro Sud - Sud	CSUD-SUD	20.8%	8.9%	2.800	2.913	291	300	0.0%	0.0%
	SUD-CSUD	79.2%	91.1%	5.105	4.818	1.199	1.124	0.0%	0.0%
Corsica - Sardegna	CORS-SARD	16.7%	46.4%	192	193	150	161	4.2%	0.0%
	SARD-CORS	37.5%	53.6%	200	200	60	28	4.2%	0.0%
Southern It.-Calabria	SUD-CALA	79.2%	79.8%	1.530	1.644	385	443	2.4%	0.0%
	CALA-SUD	20.8%	20.2%	2.233	2.346	180	206	0.0%	0.0%
Sicilia - Calabria	SICI-CALA		1.8%	1.463	1.526	0	23	0.0%	0.0%
	CALA-SICI	100.0%	98.2%	1.569	1.574	1.044	960	11.3%	1.8%
Sicilia - Malta	SICI-MALT	99.4%	100.0%	225	225	119	155	0.6%	7.7%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
Sardegna - Corsica AC	COAC-SARD	0.0%	0.0%	18	18	0	0		
	SARD-COAC	100.0%	100.0%	105	105	73	71	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25	Week. n.24	Week. n.25
Southern It.-Grecia Coupling	SUD-XGRE	10.1%	8.3%	500	500	365	292	4.8%	4.2%
	XGRE-SUD	85.1%	85.7%	500	500	466	475	78.6%	83.9%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	COUP-NORD	100.0%	100.0%	10.000	10.000	3.754	3.700	0.0%	0.0%
Coupling - Austria Coupling	COUP-XAUS	8.3%	10.7%	148	148	143	133	7.7%	8.3%
	XAUS-COUP	91.1%	88.7%	388	383	379	376	88.1%	84.5%
Coupling - France Coupling	COUP-XFRA	1.2%		1.942	1.873	293	0	0.0%	0.0%
	XFRA-COUP	98.8%	100.0%	3.530	3.383	3.360	3.201	85.1%	85.1%
Coupling - Slovenia Coupling	COUP-BSP	33.9%	26.2%	625	629	473	495	20.2%	14.9%
	BSP-COUP	64.3%	73.2%	440	451	411	423	51.8%	58.3%

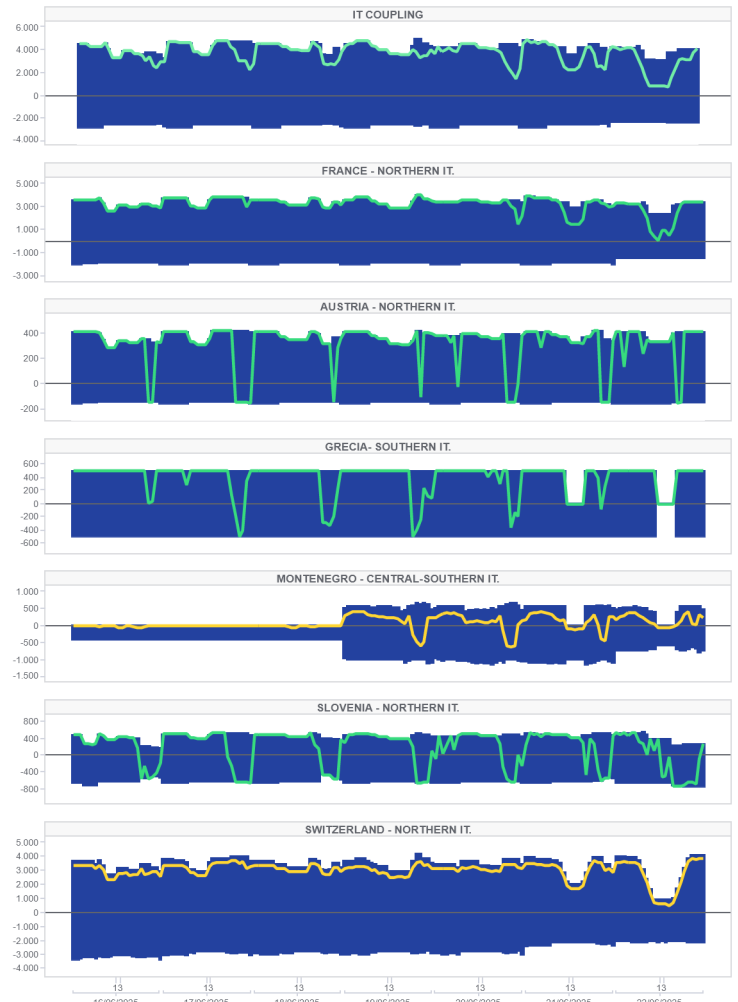
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

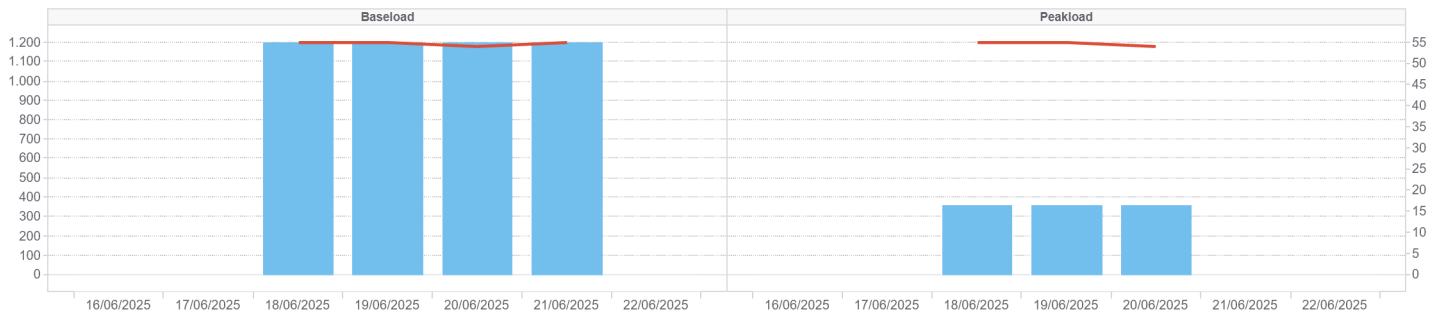
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	16/06/2025						
	17/06/2025						
	18/06/2025	55,00	55,00	55,00	50	1200,00	50
	19/06/2025	55,00	55,00	55,00	50	1200,00	50
	20/06/2025	54,00	54,00	54,00	50	1200,00	50
	21/06/2025	55,00	55,00	55,00	50	1200,00	50
Peakload	22/06/2025						
	16/06/2025						
	17/06/2025						
	18/06/2025	55,00	55,00	55,00	30	360,00	30
	19/06/2025	55,00	55,00	55,00	30	360,00	30
TOTALE	20/06/2025	54,00	54,00	54,00	30	360,00	30
					290	5.880	

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2025-07		110,61	0,0%		0,0	0,0	0,0	0,0	-100%	3	2.232
	BL-M-2025-08		122,57	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-M-2025-09		131,77	11,9%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2025-03		121,54	0,0%		0,0	0,0	0,0	0,0		24	52.992
	BL-Q-2025-04		119,78	0,0%		0,0	0,0	0,0	0,0		21	46.389
	BL-Q-2026-01		121,10	0,0%		0,0	0,0	0,0	0,0		2	4.318
	BL-Q-2026-02		105,85	13,4%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2026		109,18	0,0%		0,0	0,0	0,0	0,0		9	78.840
Peakload	PL-M-2025-07		115,00	14,3%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-08		121,43	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-09		129,19	13,8%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-03		121,78	9,2%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-04		141,61	13,5%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-01		138,80	13,8%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026		116,08	0,0%		0,0	0,0	0,0	0,0		0	0

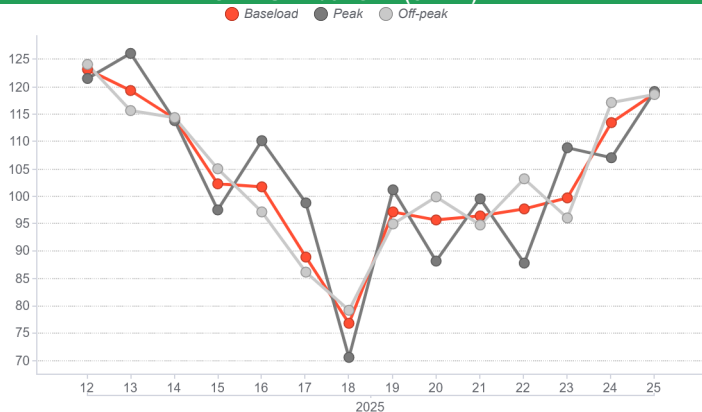
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	589.798	18,4%	15,8%
Peak	2.130	0,0%	0,1%
Non Standard	3.134.301	-3,5%	83,9%
Bilateral	3.726.229	-0,6%	99,8%
MTE	3.192	0,0%	0,1%
MPEG	5.880	-19,7%	0,2%
Total PCE	3.735.301	-0,6%	100,0%
Net position	2.322.572	-0,8%	62,2%

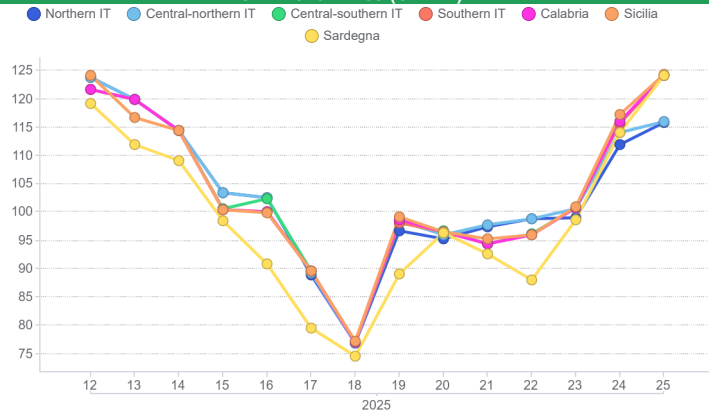
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.070.739	-2,3%	1.657.581	-0,6%
Rejected	76.400	-19,2%	6	35,7%
Registered	994.339	-0,8%	1.657.575	-0,6%
Scheduled deviation	1.328.233	-0,8%	664.997	-1,1%
Balance of schedules	0		663.236	

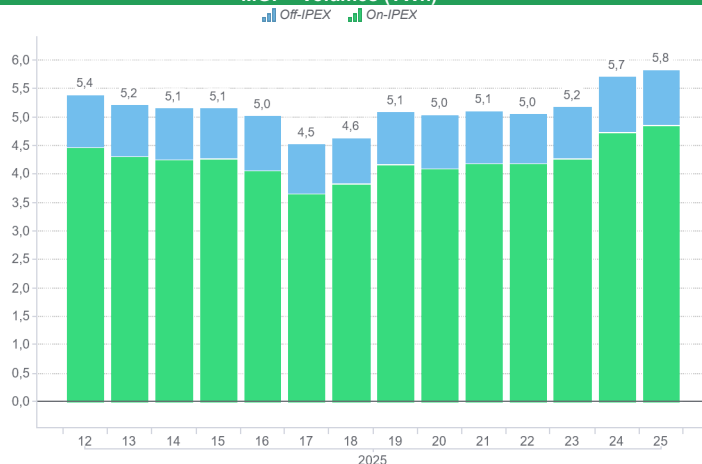
MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



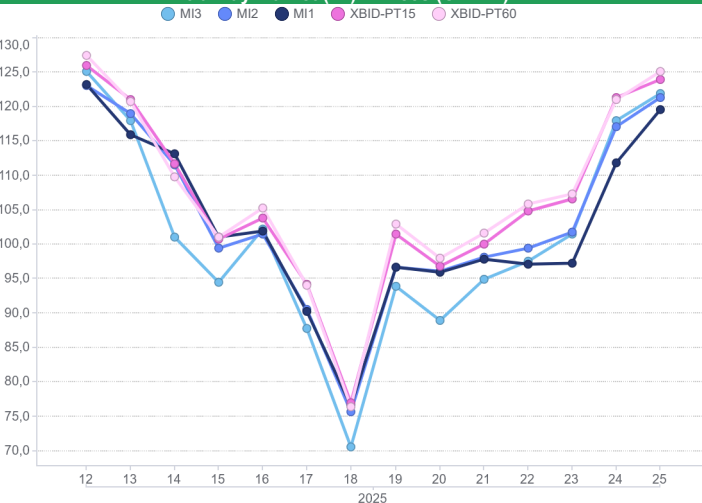
MGP - Volumes (TWh)



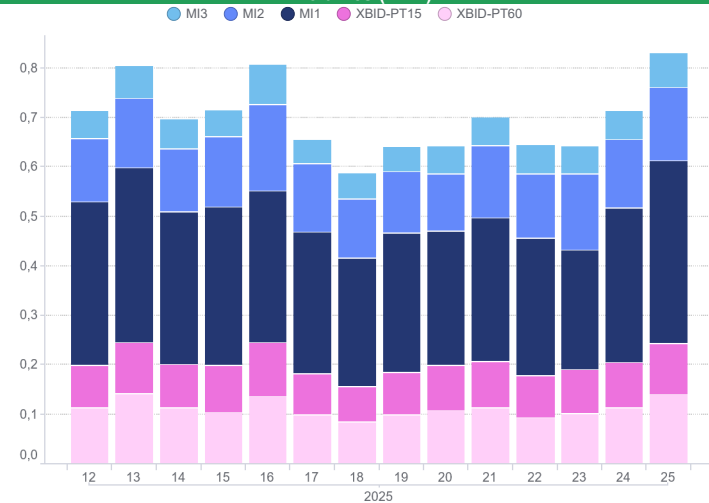
MGP - Liquidity (%)



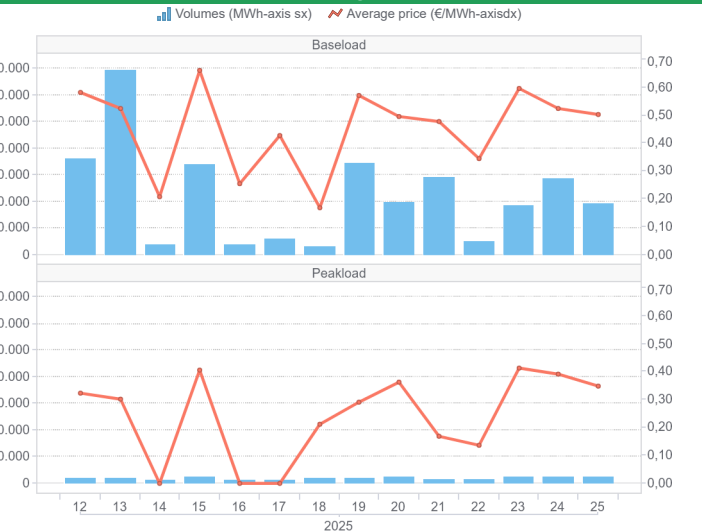
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

